

Table 65. Summary Statistics for Natural Gas — Minnesota, 1996-2000

	1996	1997	1998	1999	2000
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders					
Imports	401,473	402,706	475,152	512,135	476,958
Intransit Receipts	536,333	548,000	481,581	486,468	451,374
Interstate Receipts	892,727	849,959	791,117	1,032,755	1,125,830
Withdrawals from Storage					
Underground Storage	1,625	1,044	1,663	1,131	1,681
LNG Storage	5,861	1,715	1,269	983	1,340
Supplemental Gas Supplies	709	172	50	_ 64	101
Balancing Item	-16,814	-17,104	-5,808	^R -25,315	29,388
Total Supply	1,821,914	1,786,491	1,745,023	R2,008,221	2,086,672

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Minnesota, 1996-2000 (Continued)

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	1996	1997	1998	1999	2000
Disposition (million cubic feet)			•	•	
Consumption	368,426	354,081	325,269	R339.812	354,422
Deliveries at State Borders			,		
Exports	0	0	0	R _O	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries	•	1,429,306	1,417,230	1,665,731	1,730,499
Additions to Storage	1,443,643	1,429,300	1,417,230	1,005,751	1,730,499
	1 655	4 447	1 201	4 204	4 075
Underground Storage		1,417	1,291	1,384	1,375
LNG Storage	7,990	1,686	1,233	1,295	376
Total Disposition	1,821,914	1,786,491	1,745,023	R2,008,221	2,086,672
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	19,755	19,509	20,095	22,019	21,037
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	142.319	128,873	110.449	118.938	129,487
Commercial	98,537	92.232	82.345	88.061	94.528
Industrial		107.338	104.610	104.187	103.952
Vehicle Fuel		31	32	104,107	8
Electric Utilities		6,098	7,738	R _{6,590}	5,411
Electric Othities	5,301	0,090	1,130	0,590	5,411
Total Delivered to Consumers	348,671	334,572	305,174	R317,793	333,386
Total Consumption	368,426	354,081	325,269	R339,812	354,422
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial		1.077	1.954	2.454	2.529
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Industrial		63,995	63,114	62,747	62,363
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	1,103,709	1,134,019	1,161,423	1,190,190	1,218,086
Commercial	105,531	108,686	110,986	114,127	115,955
Industrial	2,564	2,245	2,188	2,267	2,167
Average Annual Consumption per Consum	er				
(thousand cubic feet)	004	0.40	740	770	045
Commercial		849	742	772	815
Industrial	39,965	47,812	47,811	45,958	47,971
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports	2.38	2.45	2.07	2.29	3.74
Exports		_	_	2.05	_
Pipeline Fuel		0.63	0.54	0.82	1.50
City Gate		3.67	2.98	3.06	4.73
Delivered to Consumers		5.76	5.48	5 56	7 13
Delivered to Consumers Residential	5.46	5.76 4.80	5.48 4 39	5.56 4.44	7.13 5.99
Delivered to Consumers Residential Commercial	5.46 4.63	4.80	4.39	4.44	5.99
Delivered to Consumers Residential Commercial Industrial	5.46 4.63 2.97	4.80 3.28	4.39 2.88	4.44 2.98	5.99 4.45
Delivered to Consumers Residential Commercial	5.46 4.63 2.97 3.42	4.80	4.39	4.44	5.99

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition", Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176,

"Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996 consumption of natural gas for agricultural use was classified as industrial use. 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.